Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	74,150			63,730	_	-4,165	1,722	131,992	1	0	51,137
Natural Gas Plant Liquids and Liquefied Refinery Gases	4,418	-11	2,992	491	_		-1,320	5,017	508	3,685	2,674
Pentanes Plus		-11	_,	_	_		-3	1,649	81	371	33
Liquefied Petroleum Gases	2,309		2,992	491	_		-1,317	3,368	427	3,314	2,641
Ethane/Ethylene	13			-	_		- 1,017	-	-	13	_,5
Propane/Propylene	734		2,701	283	_		-736	_	426	4,028	633
Normal Butane/Butylene			130	200	_		-705	2,229	1	-531	1,412
Isobutane/Isobutylene	898		161	8	-		124	1,139	_	-196	596
Other Liquids		546		5,041	13,873	3,010	2,578	20,836	70	-1,014	52,021
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		546 		13	8,183	1,119 2,008	-202 	10,058 2,008	5 -	0	2,050
Oxygenates (excluding Fuel Ethanol)		_		_	0	5	_	_,;;;	5	0	_
Renewable Fuels (including Fuel Ethanol)		546		13	8,183	-901	-205	8,046	_	0	2,047
Fuel Ethanol		546		13	8,183	-918	-187	8,011	_	0	2,010
Renewable Fuels Except Fuel Ethanol		_		_	_	17	-18	35	_	0	37
Other Hydrocarbons				_	_	7	3	4	_	0	3
Unfinished Oils				3,611	_		-232	4,857	_	-1,014	19,290
Motor Gasoline Blend.Comp. (MGBC)		_		1,417	5,690	1,891	3,012	5,921	65	0	30,681
Reformulated		_			3,945	-1,356	1,371	1,218	_	0	16,022
Conventional		-		1,417	1,745	3,247	1,641	4,703	65	0	14,659
Aviation Gasoline Blend. Comp				_	-		_	_	-	_	-
Finished Petroleum Products		_	165,325	7,286	3,640	-973	1,127		17,702	156,449	37,543
Finished Motor Gasoline		_	88,698	765	1,998	-973	508		2,900	87,080	4,566
Reformulated		-	61,806	-	_	791	-22		180	62,439	15
Conventional		-	26,892	765	1,998	-1,765	530		2,719	24,641	4,551
Finished Aviation Gasoline			131	_	_		73		_	58	334
Kerosene-Type Jet Fuel			23,798	1,757	256		338		2,687	22,786	10,615
Kerosene			-12	_	_		-67		1	54	32
Distillate Fuel Oil			26,418	620	1,616	0	-1,544		4,182	26,016	11,833
15 ppm sulfur and under ⁶			23,001	620	1,616	-9	-1,139		1,137	25,230	9,625
Greater than 15 ppm to 500 ppm sulfur ⁶			1,265 2,152	_	_	9	-139		2,237	-824	1,017
Greater than 500 ppm sulfur			,	2 601	_		-266		809	1,609	1,191
Less than 0.31 percent sulfur			7,427 102	3,621	_		1,004 -15		337 NA	9,707 NA	4,891 111
0.31 to 1.00 percent sulfur			1,882	848	_		163		NA NA	NA NA	964
Greater than 1.00 percent sulfur			5,443	2,773	_		856		NA NA	NA NA	3,816
Petrochemical Feedstocks			22	72	_		8		- 11/4	86	3,810
Naphtha for Petro. Feed. Use			13	72	_		0			85	2
Other Oils for Petro. Feed. Use			9				8		_	1	31
Special Naphthas			63	_	_		-4		272	-205	35
Lubricants			1,213	7	-233		-14		546	455	1,213
Waxes			- ,_10	66			_		12	54	.,
Petroleum Coke			8,090	59	_		223		6,634	1,292	1,574
Marketable			6,395	59	_		223		6,634	-403	1,574
Catalyst			1,695							1,695	
Asphalt and Road Oil			1,269	318	-		583		129	875	2,090
Still Gas			7,464							7,464	
Miscellaneous Products			744	1	3		19		1	728	327
Total	78,568	535	168,317	76,548	17,513	-2,128	4,107	157,845	18,281	159,120	143,375

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."